



**Notice of Intent (NOI)
NPDES General Permit for
Bulk Petroleum Facility Discharges SCG340000**

Submission of this Notice of Intent constitutes notice that the party identified in Section I of this form intends to be authorized by an NPDES permit issued for Bulk Petroleum Facility discharges in a State location identified in Section I of this form. Becoming a permittee obligates such a discharge to comply with all terms and conditions of the permit. ALL NECESSARY INFORMATION MUST BE INCLUDED WITH THIS FORM. **AN ANNUAL OPERATING FEE OF \$100 IS REQUIRED FOR COVERAGE UNDER THIS PERMIT. See Instructions.**

I. Facility/Operator Information

Update Only

Name of Facility: _____

Facility Site Address: _____

City: _____ State: _____ ZIP: _____ County: _____

Facility Latitude: _____ degrees _____ min _____ sec Longitude: _____ degrees _____ min _____ sec

Operator/Owner Name: _____ Phone: _____

Operator/Owner Mailing Address: _____

City: _____ State: _____ ZIP: _____ Operator Status: Federal State Public Private

Federal EIN: _____

II. Facility Contact Information

Contact Name: _____ Phone: _____ FAX: _____

Contact Title: _____ E-Mail Address: _____

Mailing Address: _____

City: _____ State: _____ ZIP: _____

III. Billing Information

Billing Company Name: _____ Phone: _____ FAX: _____

Billing Contact Name or Title: _____ E-Mail Address: _____

Billing Address: _____

City: _____ State: _____ ZIP: _____

IV. Site and Discharge Information

A. SIC or Activity Codes: Primary: _____ 2nd: _____ 3rd: _____ 4th: _____

B. Does the facility currently have Bulk Petroleum Facility General Permit coverage? Yes, SCG34 No

C. List any other NPDES or ND Permit numbers for the facility: SC SC ND _____

D. Check all the boxes below that apply to your facility indicating products that are stored on-site or may be discharged based on activities conducted at the site (terms below are defined in the general permit):

- | | | |
|---|--|---|
| <input type="checkbox"/> leaded gasoline | <input type="checkbox"/> residual fuel oils | <input type="checkbox"/> other (<i>list</i>): _____ |
| <input type="checkbox"/> unleaded gasoline | <input type="checkbox"/> cleaning agents/surfactants | _____ |
| <input type="checkbox"/> any fuel containing MTBE | <input type="checkbox"/> ethanol | _____ |
| <input type="checkbox"/> petroleum solvents | <input type="checkbox"/> utility water (<i>indicate type</i>): _____ | _____ |
| <input type="checkbox"/> light distillate oils | _____ | _____ |

E. List the type of discharge (storm water from diked containment area, discharge from oil/water separator, vehicle or loading area wash water, utility water, hydrostatic test water, etc), the estimated flow associated with each type of discharge, a brief description of the treatment provided (oil/water separator, carbon filters, etc) and the estimated frequency of discharge.

Discharge Type	Flow	Description of treatment provided	Frequency of discharge

F. Is chlorinated water used in the facility (including that from a public water supply source) or is chlorine added for any reason?

Yes, source _____ No

G. Check the sludge disposal method used at your facility.

- No sludge generated.
- Lagoon or other facility with no routine sludge disposal.
- Disposal at an approved facility, such as a landfill or other permitted wastewater treatment facility. Attach a letter of approval from the receiving facility with a copy of sampling results indicating whether the sludge is hazardous.

H. List each outfall, the combined flow of all sources discharging through the outfall, the latitude and longitude (to the nearest 15 seconds), and the name of the receiving water or municipal separate storm sewer to which the discharge flows.

Outfall	Flow (MGD)	Latitude			Longitude			Receiving Waters
		Deg	Min	Sec	Deg	Min	Sec	

I. A statement explaining the use of detergents or other chemicals onsite for vehicle washdown, loading rack/pad wash-down, or any other use that could contribute discharge of such detergents or other chemicals into waters of the State shall be provided. Material Safety Data Sheets (MSDS) sheets for each detergent, fuel additive or other chemicals used shall be included as attachments to this NOI.

J. Locate the facility and each outfall on a U.S. Geological Survey 7 1/2 minute quad sheet. Highlight the path from the outfall to the point the discharge reaches the receiving stream. An 8 1/2 x 11 copy of the portion of the map with the facility and each outfall path identified should be submitted with this NOI.

K. In the space below, give a short description, of the plant's physical location (Example: at the intersection of Main Street and Hwy 52). Provide a short description of the each discharge's flow from the plant site to waters of the State (Example: Outfall 001 is 300 feet behind the tank farm and flows into a ditch to an unnamed tributary to Kelly Creek to the Broad River). Also in this space, bring to the Department's attention any additional information you feel should be considered in the permit decision.

L. For each discharge, provide concentrations of the following parameters that you believe to be present in the discharge and indicate whether the data is based on actual sampling results or, if estimated, a source of the estimated value. If there has been no discharge due to lack of rain or the absence of a particular waste stream for some time, an estimate of each parameter, at a minimum, shall be included.

In the blank spaces provided, include any other parameters that are or may be present in the discharge and sampling data for each one. If more than one discharge is present at the facility, make copies of the table and provide data for each discharge. Attach additional sheets to the NOI.

Outfall #: _____		Type of discharge: _____				
Parameter	Believed Present	Maximum Daily Value (mg/l)	Average Daily Value (mg/l)		Number of Samples	Source of Estimate or Actual Data
Flow (in MGD)						
Biochemical Oxygen Demand (BOD ₅)						
Total Suspended Solids (TSS)						
pH (Maximum and minimum)						
Total Residual Chlorine (TRC)						
Oil and Grease						
Chromium III						
Chromium VI						
Copper, Total						
Lead, Total						
Zinc, Total						
Benzene						
Ethylbenzene						
Toluene						
Xylenes total						
Surfactants (MBAS)						
Methyl tert-Butyl Ether (MTBE)						
1,2-Dichloroethane						
Acenaphthylene						
Naphthalene						
Fluorene						

V. Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations.

Print Name: _____ Title: _____

Signature: _____ Date: _____

INSTRUCTIONS for Notice of Intent (NOI) for Discharges from Bulk Petroleum Storage Facilities Under NPDES General Permit SCG340000

Who Must File A Notice of Intent (NOI) Form.

Federal law at 40 CFR Part 122 prohibits point source discharges to a water body(ies) of the U.S. without a National Pollutant Discharge Elimination System (NPDES) permit. The operator of a facility that has discharges from a Bulk Petroleum Storage Terminal must submit an NOI to obtain coverage under the NPDES General Permit for Discharges from Bulk Petroleum Storage Facilities. If you have questions about whether you need a permit under the NPDES Program, or if you need information as to whether a particular program is administered by EPA or a state agency, contact S.C. DHEC at (803) 898-4300.

Where To File NOI Form.

Completed NOIs should be mailed to the following address:

SC Department of Health & Environmental Control
Bureau of Water/NPDES Permit Administration
2600 Bull Street
Columbia, SC 29201-1797

Completing the Form

You must type or print all information. If you have any questions on this form, call S.C. DHEC at (803) 898-4300.

Revisions to a previously submitted NOI

If there are only changes in ownership, name, address, site contact information or billing information, only those relevant sections of the NOI are required to be completed. Please check the box at the top right of the NOI form labeled "Update Only" if you are only updating information. A signature is required for all changes.

Fees

The annual NPDES operating fee of \$100 is required to be submitted with the NOI for coverage of a new facility. Make check payable to *SC DHEC*.

Section I. Facility/Operator Information

Give the legal name of the owner of the site and the physical address of the facility to be permitted, including city, state, zip and county. If the facility lacks a street address, indicate the state or county Highway number, the nearest town or city, or the quarter section, township, and range (to the nearest quarter section) of the approximate center of the site.

Give the legal name of the person, firm, public organization, or any other entity that operates the facility or site described in this application. This name should be the name as registered with the SC Secretary of State to do business in SC. The name of the operator may or may not be the same name as the facility. The operator of the facility is the legal entity that controls the facility's operation, rather than the plant or site manager. Enter the complete address and telephone number of the operator. This name is not the name of the person who operates the wastewater treatment plant. Provide the Federal Employer Identification Number (EIN) for the facility. This is another form of identification used for tax purposes.

Section II. Facility Contact Information

Enter the name, title and complete address, phone number and electronic mail (e-mail) address of the person who is familiar with the operation of the facility and with the facts reported in this NOI and to whom all permitting correspondence should be sent.

Section III. Billing Information

Enter the company name to which invoices should be sent. Name the person or title to which the annual invoice should be mailed and provide his address, phone and e-mail information.

Section IV. Site and Discharge Information.

- A. List, in descending order of significance, up to four 4-digit standard industrial classification (SIC) codes that best describe the principal products or services provided at the facility or site identified in Section I. If you are not sure of the SIC code to use, go to <http://www.osha.gov/pls/imis/sicsearch.html> to search by keywords.
- B. Indicate whether the facility is currently covered by the Bulk Petroleum Facility General Permit and give the permit number, if applicable.
- C. List any other NPDES or ND (land application) permits issued for the facility, if applicable.
- D. Check all boxes that apply to materials that may be discharged from the site or that are simply stored on-site and could have potential be spilled. For utility water, indicate the discharge type based on the definition of utility water in the General Permit (e.g., boiler blowdown).
- E. List the type of wastewater that leaves the site (or will leave) via an NPDES discharge. Such discharges may consist of storm water from diked areas, storm water runoff, effluent from oil/water separators, discharges from wash-down areas (such as around truck loading areas), hydrostatic test waters from testing new and used tanks, and other related discharges. Include the amount of flow from each anticipated discharge. Discuss the treatment that is provided for all wastewater that is treated prior to discharge. Estimate the expected frequency of discharge (you may say "based on rainfall" if that is your best estimate).

- F. Is chlorinated water used or a source of chlorinated water used such that chlorine could be in the discharge? This information will be used to determine whether Total Residual Chlorine (TRC) limits are needed.
- G. Describe your facility's sludge disposal. For the purposes of this permit, sludge refers only to material derived from wastewater treatment, such as the sludge that accumulates in the bottom of an oil/water separator or treatment pond. This item does not relate to sludges from petroleum storage tanks.
- H. List the outfall number, the expected flow from that outfall, the latitude and longitude (to the nearest 15 seconds) for each outfall and the name of the receiving waters for each listed outfall. Name all waters to which discharge is made and which flow into significant receiving waters. For example, if the discharge is made to a ditch that flows into an unnamed tributary which in turn flows into a named river, you should provide the name or description (if no name is available) of the ditch, the tributary and the river.
- I. Provide information related to the use of detergents or other chemicals that could be present in the discharge. Examples of such chemicals may be those used for truck washing or boiler maintenance or as fuel additives.
- J. Provide an 8 1/2x 11 copy of the applicable portion of a US Geological Survey (USGS) 7 1/2 minute quad map locating the facility and each discharge point(s). The quad sheet name must be provided with the map.
- K. Give a short description of the plant's physical location (Example: at the intersection of Main Street and Hwy 52). Provide a short description of the each discharge's flow from the plant site to waters of the State (Example: Outfall 001 is 300 feet behind the tank farm and flows into a ditch to an unnamed tributary to Kelly Creek to the Broad River). Provide any additional information you feel should be considered in the permit decision. This information may include spills that have occurred or other clean-up operations, such as groundwater remediation, that may be ongoing at the site.
- L. For each outfall, sampling for each pollutant shall be provided if it is believed to be present in the discharge, even if in small quantities. If the discharge is proposed and cannot be sampled, the concentrations of pollutants shall be estimated based on data from an existing or similar facility or data source. Indicate the source of the data in the last column.

Since this form will be used to reapply for coverage, we recommend that sampling of at least one storm event be conducted for all parameters expected to be present at least once during the term of the permit so that data will be available for reporting when the NOI is due. Data up to three (3) years old may be used on this form provided the data is representative of current operations.

Section V. Certification

Please print the name and title of the authorized person and sign and date in accordance with the following:

For a corporation: by a responsible corporate officer. For the purpose of this section, a responsible corporate officer means: (a) A president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or (b) The manager of one or more manufacturing, production, or operating facilities, provided the manager is authorized to make management decisions which govern the operation of the regulated facility including having the explicit or implicit duty of making major capital investment recommendations, and initiating and directing other comprehensive measures to assure long term environmental compliance with environmental laws and regulations; the manager can ensure that the necessary systems are established or actions taken to gather complete and accurate information for permit application requirements; and where authority to sign documents has been assigned or delegated to the manager in accordance with corporate procedures.

For a partnership or sole proprietorship: by a general partner or the proprietor, respectively; or

For a municipality, State, Federal, or other public agency or public facility: By either a principal executive officer, mayor, or other duly authorized employee or ranking elected official. For purposes of this section, a principal executive officer of a Federal agency includes: (a) The chief executive officer of the agency, or
(b) A senior executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., Regional Administrator, Region IV, EPA).