Table 1 to Subpart CCCCCC of Part 63-Applicability Criteria and Management Practices for Gasoline Dispensing Facilities With Monthly Throughput of 100,000 Gallons of Gasoline or More

| If you own or operate | Then you must |
| :--- | :--- |
| $\begin{array}{l}\text { 1. A new, reconstructed, or } \\ \text { existing GDF subject to } \\ \S 63.11118\end{array}$ | $\begin{array}{l}\text { Install and operate a vapor balance system on your gasoline } \\ \text { storage tanks that meets the design criteria in paragraphs (a) } \\ \text { through (h). }\end{array}$ |
|  | $\begin{array}{l}\text { (a) All vapor connections and lines on the storage tank shall } \\ \text { be equipped with closures that seal upon disconnect. }\end{array}$ |
|  | $\begin{array}{l}\text { (b) The vapor line from the gasoline storage tank to the } \\ \text { gasoline cargo tank shall be vapor-tight, as defined in } \\ \text { §63.11132. }\end{array}$ |
|  | $\begin{array}{l}\text { (c) The vapor balance system shall be designed such that the } \\ \text { pressure in the tank truck does not exceed 18 inches water } \\ \text { pressure or 5.9 inches water vacuum during product transfer. }\end{array}$ |
|  | $\begin{array}{l}\text { (d) The vapor recovery and product adaptors, and the method } \\ \text { of connection with the delivery elbow, shall be designed so } \\ \text { as to prevent the over-tightening or loosening of fittings } \\ \text { during normal delivery operations. }\end{array}$ |
|  | $\begin{array}{l}\text { (e) If a gauge well separate from the fill tube is used, it shall } \\ \text { be provided with a submerged drop tube that extends the } \\ \text { same distance from the bottom of the storage tank as } \\ \text { specified in } \S 63.1117(b) .\end{array}$ |
|  | $\begin{array}{l}\text { (f) Liquid fill connections for all systems shall be equipped } \\ \text { with vapor-tight caps. }\end{array}$ |
|  | $\begin{array}{l}\text { (g) Pressure/vacuum (PV) vent valves shall be installed on } \\ \text { the storage tank vent pipes. The pressure specifications for } \\ \text { PV vent valves shall be: a positive pressure setting of 2.5 to } \\ \text { 6.0 inches of water and a negative pressure setting of 6.0 to } \\ 10.0 \text { inches of water. The total leak rate of all PV vent valves } \\ \text { at an affected facility, including connections, shall not } \\ \text { exceed 0.17 cubic foot per hour at a pressure of } 2.0 \text { inches of } \\ \text { water and 0.63 cubic foot per hour at a vacuum of } 4 \text { inches of } \\ \text { water. }\end{array}$ |
| (h) The vapor balance system shall be capable of meeting the |  |
| static pressure performance requirement of the following |  |
| equation: |  |$\}$


|  | $\operatorname{Pf}=$ Minimum allowable final pressure, inches of water. |
| :--- | :--- |
|  | $\mathrm{V}=$ Total ullage affected by the test, gallons. |
|  | $\mathrm{e}=$ Dimensionless constant equal to approximately 2.718. |
|  | $2=$ The initial pressure, inches water. |
| 2. For new or reconstructed <br> GDF, or new storage <br> tank(s) at an existing <br> affected facility subject to <br> §63.11118 | Equip your gasoline storage tanks with a dual-point vapor <br> balance system, as defined in §63.11132, and comply with <br> the requirements of item 1 in this Table. |

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