

SCDHEC, BLWM

2600 Bull Street

Columbia, SC 29201

Kim Kuhn

Westinghouse Electric Company Nuclear Fuel Columbia Fuel Fabrication Facility 5801 Bluff Road Hopkins, South Carolina 29061 USA

Direct tel: 803.647.1920 Direct fax: 803.695.3964 e-mail: joynerdp@westinghouse.com

Your ref: Our ref: LTR-RAC-21-34

May 4, 2021

Subject: Proposed Actions Resulting from the April 2021 Virtual Meeting

Mrs. Kuhn:

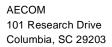
Please find attached for your review the proposed actions resulting from the April 22, 2021 virtual meeting between South Carolina Department of Health and Environmental Control, AECOM Technical Services Inc., and Westinghouse Columbia Fuel Fabrication Facility discussing the multimedia results from the most recent Phase II Remedial Investigation work.

Respectfully,

Diana P. Joyner Principal Environmental Engineer Westinghouse Electric Company, CFFF 803.497.7062 (m)

cc: J. Ferguson, EH&S Manager N. Parr, Environmental Manager J. Grant, AECOM Project Manager ENOVIA Records

Enc.: April 2021 Virtual Meeting Proposed Actions, prepared by AECOM dated May 4, 2021





May 4, 2021

Ms. Kimberly M. Kuhn, Project Manager State Voluntary Cleanup Section Division of Site Assessment, Remediation and Revitalization Bureau of Land and Waste Management 2600 Bull Street Columbia, S.C. 29201

Subject: Columbia Fuel Fabrication Facility Richland County, S.C. Consent Agreement CA-19-02-HW File # 51377

Dear Ms. Kuhn:

Westinghouse Electric Company Inc. Columbia Fuel Fabrication Facility, AECOM Technical Services, Inc. (AECOM), and South Carolina Department of Health and Environmental Control personnel met virtually on Thursday April 22, 2021 to discuss multimedia sampling results since the previous meeting held on January 17, 2021 as part of Phase II of the Remedial Investigation. The primary media discussed during this April meeting were groundwater and soil.

The discussions resulted in the parties agreeing to the following actions:

- Groundwater screening sampling from four additional locations (L-59 through L-62),
- Groundwater screening sampling from upper zone of the Surficial Aquifer at previous locations L-45 through L-47 (groundwater from these borings was only screened in the lower zone of the Surficial Aquifer), and
- Confirmatory soil samples for laboratory analysis based upon the results of the soil gas survey (SGS) in the Primary Soil Gas Survey Area.

The locations of the additional groundwater screening points are displayed in the attached **Figure 1**. Temporary wells previously approved on February 22, 2021 under permit MW-12707 will be used for the four new groundwater screening points. Lithology in each new groundwater screening point will be collected continuously from ground surface to the top of the Black Mingo confining unit. Groundwater samples in boring L-59 through L-61 will be collected in both the upper and lower zones of the Surficial Aquifer. Boring L-62 will be collected from only the lower zone of the Surficial Aquifer (unless saturated sand thicknesses in the field indicate otherwise).

Based upon the results of the soil gas survey in the Primary SGS Area report previously submitted with the February 2021 Consent Agreement Progress Report on March 11, 2021, there appears to be two potential source areas of chlorinated volatile organic compounds. One potential source area is associated with soil gas sample location SG-38 and the other potential source area is associated with soil gas sample locations SG-48 and SG-53. Thirteen soil borings are proposed to be installed as shown on **Figure 2**. Soil samples will be collected as outlined in Section 3.2 of the Phase II Remedial Investigation Work Plan dated September 2020.

AECOM

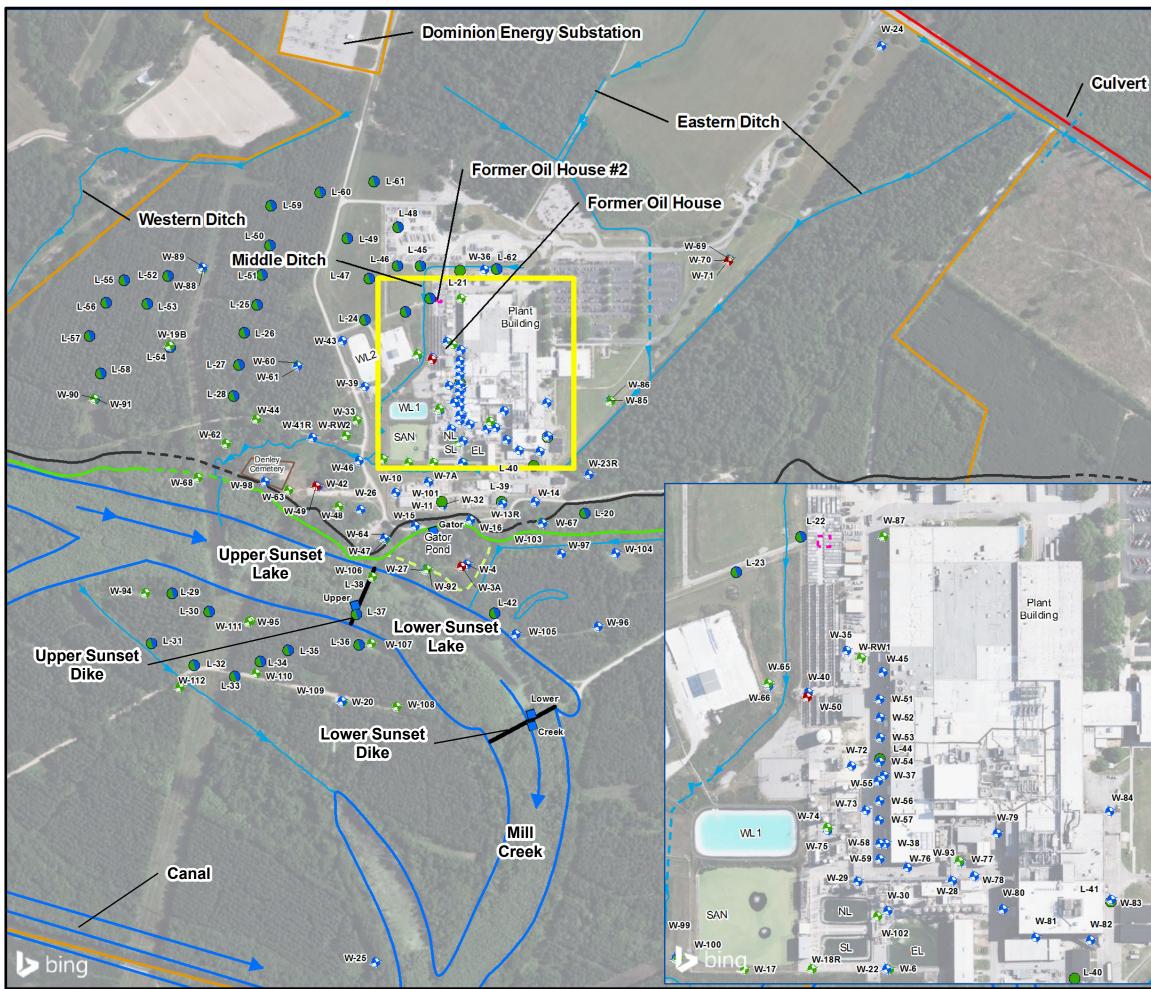
Should you have any questions regarding the information provided in this letter, please do not hesitate to contact me at (803) 740-1604.

Sincerely,

Juremy Brank

Jeremy Grant Project Manager

Attachments: Figure 1 – Groundwater Screening and Monitoring Well Location Map Figure 2 – Proposed Soil Boring Locations



Path: M:\EnvDataViz\Westinghouse\mxd\Ad Hoc 2021\Site Map 04212021v2.mxd

Legend

Legend					
	Surficial Aquifer -	Upper Zone Monitoring Well			
+	Surficial Aquifer - Lower Zone Monitoring Well				
+	Black Mingo Aquifer Monitoring Well				
L	Surficial Aquifer Groundwater Screening Location - Upper Zone				
L	Surficial Aquifer Groundwater				
۰L	Surficial Aquifer Groundwater Screening Location - Lower Zone				
	Staff Gauge Location				
-	Ditch				
	Culvert				
_	Dike Location				
_ 土	Mill Creek Flow Direction				
	Mill Creek Property Line				
	SCRDI Bluff Road (Superfund Site)				
- 23	Former Oil House #2				
	Top of Bluff				
	Inferred Top of Bluff				
_	Bottom of Bluff				
	 Inferred Bottom of Bluff 				
Secondary Bluff Area					
EL	EL East Lagoon				
NL	North Lagoon				
SL	South Lagoon				
SAN	Sanitary Lagoon				
WL1	West Lagoon I				
WL2	West Lagoon II				
	0 300	600			
		Feet			
1:7,200					
Map Projection: NAD 1983, South Carolina State Plane, FIPS 3900, Feet					
Datum: North American 1983					
		l l			
A	СОМ	101 Research Drive Columbia, SC 29203 T: (803) 254-4400 F: (803) 771-6676			
	Groundwate	er Screening			
and Monitoring Well Location Map					
WESTINGHOUSE COLUMBIA FUEL FABRICATION FACILITY					
HOPKINS, SOUTH CAROLINA					

15.2

PROJECT NO.	PREPARED BY:	DATE:	
60595649	CCS	May 2021	FIGURE 1

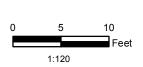


Path: M:\EnvDataViz\Westinghouse\mxd\SoilGas_Measurements.mxd

<u>Legend</u>

- Surficial Aquifer Upper Zone Monitoring Well
- Surficial Aquifer Lower Zone Monitoring Well
- Soil Gas Sample Location Round 1
- Soil Gas Sample Location Round 2
- Proposed Soil Sample

- - - Utility Estimated Location



Map Projection: NAD 1983, South Carolina State Plane, FIPS 3900, Feet Datum: North American 1983



101 Research Drive Columbia, SC 29203 T: (803) 254-4400 F: (803) 771-6676

Proposed Soil Boring Locations

WESTINGHOUSE COLUMBIA FUEL FABRICATION FACILITY HOPKINS, SOUTH CAROLINA

PROJECT NO.	PREPARED BY:	DATE:	
60595649	CCS	May 2021	FIGURE 2